

Part I - Introduction and Overview

A. Applicability: This Notification-only Pilot Program Developer Eligibility Application (Application) is used by generator interconnection project developers to apply for eligibility to participate in the Notification-only Pilot Program administered by Pacific Gas and Electric Company (PG&E).

This application only applies to generator interconnection project developers that are requesting approval to participate in the Notification-only Pilot Program to interconnect a non-export Generating Facilities that meets the following requirements:

- 1. Total system size less than or equal to 30 kilovolt-amps (kVA) and consisting of one of the following:
 - a. One new non-export energy storage system; or
 - b. One new non-export system including energy storage and solar PV; or
 - c. One new non-export energy storage system added to an existing non-export Generating Facility.
- 2. Represents one of no more than ten (10) non-export notification-only projects connected to the circuit by the eligible developer; and
- Generating Facility includes a Underwriter Laboratories (UL) certified Power Control System (PCS) with an Open Loop response time of two seconds or less and set to non-export mode; and
- 4. Interconnected to a 120 Volt or 240 Volt service that uses a self-contained meter; and
- 5. Not located on a networked secondary portion of PG&E's electric system; and
- 6. Operating in a manner that does not increase customer's peak load; and
- 7. Includes inverters pre-approved by PG&E; and
- 8. Installed such that when connected to a single-phase transformer with 120/240 Volts secondary voltage the aggregated gross output is balanced as practicable between the two phases of the 240 Volt service; and
- 9. Installed by an eligible developer previously approved by PG&E.

Refer to PG&E's Electric Rule 21 and program tariffs to determine the specific requirements for interconnecting a Generating Facility. Capitalized terms used in this Notification Form, and not otherwise defined herein, shall have the same meanings as defined in PG&E's Rule 21 and Rule 1.

B. Guidelines and Steps for Interconnection: This Application must be completed and sent to PG&E at <u>EGInotification-onlypilot@pge.com</u> to initiate PG&E's review of a generator interconnection project developer to be eligible to participate in the Notification-only Pilot Program.

Upon receipt of this Application, PG&E will review submitted documentation to confirm eligibility. PG&E will either reply with notification of approval or a deficiency notice within ten (10) days of Application receipt.

Questions concerning PG&E's Notification Form or Online Application process can be directed to the Electric Grid Interconnection Department at EGInotification-onlypilot@pge.com



Part II - Application Details

This Application includes the following sections:

- Developer Information Contact information including name, company, phone number, and email address.
- 2. **Previously Interconnected Eligible Projects** Twenty (20) non-export projects meeting the Notification-only Pilot Program eligibility requirements outlined in Part I.
- 3. Developer Attestation Attestation confirming:
 - a. Generating Facility, when deployed on a 240-volt service, is deployed across the entire 240-volt service; and
 - b. If Generating Facility is found to be noncompliant, developer will work with the utility and customer to bring the Generating Facility into compliance and will pursue authorization to operate in parallel through the standard Rule 21 Interconnection Application process.

| Part III | Λρο | lication |
|----------|-----|----------|
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| | | |

A. Developer Information

| Contact | | Company Name | |
|----------------|-----------------|---|----------------|
| | | *************************************** | |
| | | | |
| | Mailing Addres | | |
| | | | |
| | | | |
| Cit | у | State | Zip - 5-digits |
| | | | |
| () - | () - | | |
| Business Phone | Alternate Phone | Ema | nil |



B. Previously Interconnected Eligible Projects

| | | ected Eligible i Tojects | |
|-----------|-------------------------|---|--|
| Project 1 | | tification Number erconnection project reference | |
| | Eligibility Criteria | Description | Project Details |
| | | System size less than or equal to 30 kVA (provide system kVA) | kVA |
| | | | Non-export energy storage system (no other generators on-site) |
| | 1 | Project Type (choose one) | Non-export system including energy storage and solar PV |
| | | | Non-export energy storage system added to an existing non-export Generating Facility |
| | 2 | One of no more than ten (10) non- export projects connected to the circuit by the developer | ☐ Yes ☐ No |
| | 3 | Includes a UL certified Power Control System (PCS) with an Open Loop response time of two seconds or less and set to non- export mode | ☐ Yes ☐ No |
| | 4 | Interconnected to a 120 Volt or 240 Volt service that uses a self-contained meter | ☐ Yes ☐ No |
| | 5 | Not located on a networked secondary portion of PG&E's electric system | ☐ Yes ☐ No |
| | 6 | Operating in a manner that does not increase customer's peak load | ☐ Yes ☐ No |
| | 7 | Includes inverters pre-approved by PG&E | ☐ Yes ☐ No |
| | | Connected to a single-phase transformer with 120/240 Volts secondary voltage? | ☐ Yes ☐ No |
| | 8 | If yes, is the aggregated gross output balanced as practicable between the two phases of the 240 Volt service? | ☐ Yes ☐ No |



| Project 2 | Project Notification Number (9-digit interconnection project reference number) | | |
|-----------|--|---|--|
| | Eligibility Criteria | Description | Project Details |
| | | System size less than or equal to 30 kVA (provide system kVA) | kVA |
| | | | Non-export energy storage system (no other generators on-site) |
| | 1 | Project Type (choose one) | Non-export system including energy storage and solar PV |
| | | | Non-export energy storage system added to an existing non-export Generating Facility |
| | 2 | One of no more than ten (10) non- export projects connected to the circuit by the developer | ☐ Yes ☐ No |
| | 3 | Includes a UL certified Power Control System (PCS) with an Open Loop response time of two seconds or less and set to non- export mode | ☐ Yes ☐ No |
| | 4 | Interconnected to a 120 Volt or 240 Volt service that uses a self-contained meter | ☐ Yes ☐ No |
| | 5 | Not located on a networked secondary portion of PG&E's electric system | ☐ Yes ☐ No |
| | 6 | Operating in a manner that does not increase customer's peak load | ☐ Yes ☐ No |
| | 7 | Includes inverters pre-approved by PG&E | ☐ Yes ☐ No |
| | | Connected to a single-phase transformer with 120/240 Volts secondary voltage? | ☐ Yes ☐ No |
| | 8 | If yes, is the aggregated gross output balanced as practicable between the two phases of the 240 Volt service? | ☐ Yes ☐ No |



| Project 3 | | tification Number erconnection project reference | |
|-----------|-------------------------|---|--|
| | Eligibility Criteria | Description | Project Details |
| | | System size less than or equal to 30 kVA (provide system kVA) | kVA |
| | | | Non-export energy storage system (no other generators on-site) |
| | 1 | Project Type (choose one) | Non-export system including energy storage and solar PV |
| | | | Non-export energy storage system added to an existing non-export Generating Facility |
| | 2 | One of no more than ten (10) non- export projects connected to the circuit by the developer | ☐ Yes ☐ No |
| | 3 | Includes a UL certified Power Control System (PCS) with an Open Loop response time of two seconds or less and set to non- export mode | ☐ Yes ☐ No |
| | 4 | Interconnected to a 120 Volt or 240 Volt service that uses a self-contained meter | ☐ Yes ☐ No |
| | 5 | Not located on a networked secondary portion of PG&E's electric system | ☐ Yes ☐ No |
| | 6 | Operating in a manner that does not increase customer's peak load | ☐ Yes ☐ No |
| | 7 | Includes inverters pre-approved by PG&E | ☐ Yes ☐ No |
| | | Connected to a single-phase transformer with 120/240 Volts secondary voltage? | ☐ Yes ☐ No |
| | 8 | If yes, is the aggregated gross output balanced as practicable between the two phases of the 240 Volt service? | ☐ Yes ☐ No |



| Project 4 | | tification Number erconnection project reference | |
|-----------|-------------------------|---|--|
| | Eligibility Criteria | Description | Project Details |
| | | System size less than or equal to 30 kVA (provide system kVA) | kVA |
| | | | Non-export energy storage system (no other generators on-site) |
| | 1 | Project Type (choose one) | Non-export system including energy storage and solar PV |
| | | | Non-export energy storage system added to an existing non-export Generating Facility |
| | 2 | One of no more than ten (10) non- export projects connected to the circuit by the developer | ☐ Yes ☐ No |
| | 3 | Includes a UL certified Power Control System (PCS) with an Open Loop response time of two seconds or less and set to non- export mode | ☐ Yes ☐ No |
| | 4 | Interconnected to a 120 Volt or 240 Volt service that uses a self-contained meter | ☐ Yes ☐ No |
| | 5 | Not located on a networked secondary portion of PG&E's electric system | ☐ Yes ☐ No |
| | 6 | Operating in a manner that does not increase customer's peak load | ☐ Yes ☐ No |
| | 7 | Includes inverters pre-approved by PG&E | ☐ Yes ☐ No |
| | | Connected to a single-phase transformer with 120/240 Volts secondary voltage? | ☐ Yes ☐ No |
| | 8 | If yes, is the aggregated gross output balanced as practicable between the two phases of the 240 Volt service? | ☐ Yes ☐ No |



| Project 5 | | tification Number erconnection project reference | |
|-----------|-------------------------|---|--|
| | Eligibility Criteria | Description | Project Details |
| | | System size less than or equal to 30 kVA (provide system kVA) | kVA |
| | | | Non-export energy storage system (no other generators on-site) |
| | 1 | Project Type (choose one) | Non-export system including energy storage and solar PV |
| | | | Non-export energy storage system added to an existing non-export Generating Facility |
| | 2 | One of no more than ten (10) non- export projects connected to the circuit by the developer | ☐ Yes ☐ No |
| | 3 | Includes a UL certified Power Control System (PCS) with an Open Loop response time of two seconds or less and set to non- export mode | ☐ Yes ☐ No |
| | 4 | Interconnected to a 120 Volt or 240 Volt service that uses a self-contained meter | ☐ Yes ☐ No |
| | 5 | Not located on a networked secondary portion of PG&E's electric system | ☐ Yes ☐ No |
| | 6 | Operating in a manner that does not increase customer's peak load | ☐ Yes ☐ No |
| | 7 | Includes inverters pre-approved by PG&E | ☐ Yes ☐ No |
| | | Connected to a single-phase transformer with 120/240 Volts secondary voltage? | ☐ Yes ☐ No |
| | 8 | If yes, is the aggregated gross output balanced as practicable between the two phases of the 240 Volt service? | ☐ Yes ☐ No |



| Project 6 | | tification Number erconnection project reference | |
|-----------|-------------------------|---|--|
| | Eligibility Criteria | Description | Project Details |
| | | System size less than or equal to 30 kVA (provide system kVA) | kVA |
| | | | Non-export energy storage system (no other generators on-site) |
| | 1 | Project Type (choose one) | Non-export system including energy storage and solar PV |
| | | | Non-export energy storage system added to an existing non-export Generating Facility |
| | 2 | One of no more than ten (10) non- export projects connected to the circuit by the developer | ☐ Yes ☐ No |
| | 3 | Includes a UL certified Power Control System (PCS) with an Open Loop response time of two seconds or less and set to non- export mode | ☐ Yes ☐ No |
| | 4 | Interconnected to a 120 Volt or 240 Volt service that uses a self-contained meter | ☐ Yes ☐ No |
| | 5 | Not located on a networked secondary portion of PG&E's electric system | ☐ Yes ☐ No |
| | 6 | Operating in a manner that does not increase customer's peak load | ☐ Yes ☐ No |
| | 7 | Includes inverters pre-approved by PG&E | ☐ Yes ☐ No |
| | | Connected to a single-phase transformer with 120/240 Volts secondary voltage? | ☐ Yes ☐ No |
| | 8 | If yes, is the aggregated gross output balanced as practicable between the two phases of the 240 Volt service? | ☐ Yes ☐ No |



| Project 7 | Project Notification Number (9-digit interconnection project reference number) | | |
|-----------|--|---|--|
| | Eligibility Criteria | Description | Project Details |
| | | System size less than or equal to 30 kVA (provide system kVA) | kVA |
| | | | Non-export energy storage system (no other generators on-site) |
| | 1 | Project Type (choose one) | Non-export system including energy storage and solar PV |
| | | | Non-export energy storage system added to an existing non-export Generating Facility |
| | 2 | One of no more than ten (10) non- export projects connected to the circuit by the developer | ☐ Yes ☐ No |
| | 3 | Includes a UL certified Power Control System (PCS) with an Open Loop response time of two seconds or less and set to non- export mode | ☐ Yes ☐ No |
| | 4 | Interconnected to a 120 Volt or 240 Volt service that uses a self-contained meter | ☐ Yes ☐ No |
| | 5 | Not located on a networked secondary portion of PG&E's electric system | ☐ Yes ☐ No |
| | 6 | Operating in a manner that does not increase customer's peak load | ☐ Yes ☐ No |
| | 7 | Includes inverters pre-approved by PG&E | ☐ Yes ☐ No |
| | | Connected to a single-phase transformer with 120/240 Volts secondary voltage? | ☐ Yes ☐ No |
| | 8 | If yes, is the aggregated gross output balanced as practicable between the two phases of the 240 Volt service? | ☐ Yes ☐ No |



| Project 8 | | tification Number erconnection project reference | |
|-----------|-------------------------|---|--|
| | Eligibility Criteria | Description | Project Details |
| | | System size less than or equal to 30 kVA (provide system kVA) | kVA |
| | | | Non-export energy storage system (no other generators on-site) |
| | 1 | Project Type (choose one) | Non-export system including energy storage and solar PV |
| | | | Non-export energy storage system added to an existing non-export Generating Facility |
| | 2 | One of no more than ten (10) non- export projects connected to the circuit by the developer | ☐ Yes ☐ No |
| | 3 | Includes a UL certified Power Control System (PCS) with an Open Loop response time of two seconds or less and set to non- export mode | ☐ Yes ☐ No |
| | 4 | Interconnected to a 120 Volt or 240 Volt service that uses a self-contained meter | ☐ Yes ☐ No |
| | 5 | Not located on a networked secondary portion of PG&E's electric system | ☐ Yes ☐ No |
| | 6 | Operating in a manner that does not increase customer's peak load | ☐ Yes ☐ No |
| | 7 | Includes inverters pre-approved by PG&E | ☐ Yes ☐ No |
| | | Connected to a single-phase transformer with 120/240 Volts secondary voltage? | ☐ Yes ☐ No |
| | 8 | If yes, is the aggregated gross output balanced as practicable between the two phases of the 240 Volt service? | ☐ Yes ☐ No |



| Project 9 | | tification Number erconnection project reference | |
|-----------|-------------------------|---|--|
| | Eligibility Criteria | Description | Project Details |
| | | System size less than or equal to 30 kVA (provide system kVA) | kVA |
| | | | Non-export energy storage system (no other generators on-site) |
| | 1 | Project Type (choose one) | Non-export system including energy storage and solar PV |
| | | | Non-export energy storage system added to an existing non-export Generating Facility |
| | 2 | One of no more than ten (10) non- export projects connected to the circuit by the developer | ☐ Yes ☐ No |
| | 3 | Includes a UL certified Power Control System (PCS) with an Open Loop response time of two seconds or less and set to non- export mode | ☐ Yes ☐ No |
| | 4 | Interconnected to a 120 Volt or 240 Volt service that uses a self-contained meter | ☐ Yes ☐ No |
| | 5 | Not located on a networked secondary portion of PG&E's electric system | ☐ Yes ☐ No |
| | 6 | Operating in a manner that does not increase customer's peak load | ☐ Yes ☐ No |
| | 7 | Includes inverters pre-approved by PG&E | ☐ Yes ☐ No |
| | | Connected to a single-phase transformer with 120/240 Volts secondary voltage? | ☐ Yes ☐ No |
| | 8 | If yes, is the aggregated gross output balanced as practicable between the two phases of the 240 Volt service? | ☐ Yes ☐ No |



| Project 10 | Project Notification Number (9-digit interconnection project reference number) | | |
|------------|--|---|--|
| | Eligibility Criteria | Description | Project Details |
| | | System size less than or equal to 30 kVA (provide system kVA) | kVA |
| | | | Non-export energy storage system (no other generators on-site) |
| | 1 | Project Type (choose one) | Non-export system including energy storage and solar PV |
| | | | Non-export energy storage system added to an existing non-export Generating Facility |
| | 2 | One of no more than ten (10) non- export projects connected to the circuit by the developer | ☐ Yes ☐ No |
| | 3 | Includes a UL certified Power Control System (PCS) with an Open Loop response time of two seconds or less and set to non- export mode | ☐ Yes ☐ No |
| | 4 | Interconnected to a 120 Volt or 240 Volt service that uses a self-contained meter | ☐ Yes ☐ No |
| | 5 | Not located on a networked secondary portion of PG&E's electric system | ☐ Yes ☐ No |
| | 6 | Operating in a manner that does not increase customer's peak load | ☐ Yes ☐ No |
| | 7 | Includes inverters pre-approved by PG&E | ☐ Yes ☐ No |
| | | Connected to a single-phase transformer with 120/240 Volts secondary voltage? | ☐ Yes ☐ No |
| | 8 | If yes, is the aggregated gross output balanced as practicable between the two phases of the 240 Volt service? | ☐ Yes ☐ No |



| Project 11 | Project Notification Number (9-digit interconnection project reference number) | | |
|------------|--|---|--|
| | Eligibility Criteria | Description | Project Details |
| | | System size less than or equal to 30 kVA (provide system kVA) | kVA |
| | | | Non-export energy storage system (no other generators on-site) |
| | 1 | Project Type (choose one) | Non-export system including energy storage and solar PV |
| | | | Non-export energy storage system added to an existing non-export Generating Facility |
| | 2 | One of no more than ten (10) non- export projects connected to the circuit by the developer | ☐ Yes ☐ No |
| | 3 | Includes a UL certified Power Control System (PCS) with an Open Loop response time of two seconds or less and set to non- export mode | ☐ Yes ☐ No |
| | 4 | Interconnected to a 120 Volt or 240 Volt service that uses a self-contained meter | ☐ Yes ☐ No |
| | 5 | Not located on a networked secondary portion of PG&E's electric system | ☐ Yes ☐ No |
| | 6 | Operating in a manner that does not increase customer's peak load | ☐ Yes ☐ No |
| | 7 | Includes inverters pre-approved by PG&E | ☐ Yes ☐ No |
| | | Connected to a single-phase transformer with 120/240 Volts secondary voltage? | ☐ Yes ☐ No |
| | 8 | If yes, is the aggregated gross output balanced as practicable between the two phases of the 240 Volt service? | ☐ Yes ☐ No |



| Project 12 | Project Notification Number (9-digit interconnection project reference number) | | |
|------------|--|---|--|
| | Eligibility Criteria | Description | Project Details |
| | | System size less than or equal to 30 kVA (provide system kVA) | kVA |
| | | | Non-export energy storage system (no other generators on-site) |
| | 1 | Project Type (choose one) | Non-export system including energy storage and solar PV |
| | | | Non-export energy storage system added to an existing non-export Generating Facility |
| | 2 | One of no more than ten (10) non- export projects connected to the circuit by the developer | ☐ Yes ☐ No |
| | 3 | Includes a UL certified Power Control System (PCS) with an Open Loop response time of two seconds or less and set to non- export mode | ☐ Yes ☐ No |
| | 4 | Interconnected to a 120 Volt or 240 Volt service that uses a self-contained meter | ☐ Yes ☐ No |
| | 5 | Not located on a networked secondary portion of PG&E's electric system | ☐ Yes ☐ No |
| | 6 | Operating in a manner that does not increase customer's peak load | ☐ Yes ☐ No |
| | 7 | Includes inverters pre-approved by PG&E | ☐ Yes ☐ No |
| | | Connected to a single-phase transformer with 120/240 Volts secondary voltage? | ☐ Yes ☐ No |
| | 8 | If yes, is the aggregated gross output balanced as practicable between the two phases of the 240 Volt service? | ☐ Yes ☐ No |



| Project 13 | Project Notification Number (9-digit interconnection project reference number) | | |
|------------|--|---|--|
| | Eligibility Criteria | Description | Project Details |
| | | System size less than or equal to 30 kVA (provide system kVA) | kVA |
| | | | Non-export energy storage system (no other generators on-site) |
| | 1 | Project Type (choose one) | Non-export system including energy storage and solar PV |
| | | | Non-export energy storage system added to an existing non-export Generating Facility |
| | 2 | One of no more than ten (10) non- export projects connected to the circuit by the developer | ☐ Yes ☐ No |
| | 3 | Includes a UL certified Power Control System (PCS) with an Open Loop response time of two seconds or less and set to non- export mode | ☐ Yes ☐ No |
| | 4 | Interconnected to a 120 Volt or 240 Volt service that uses a self-contained meter | ☐ Yes ☐ No |
| | 5 | Not located on a networked secondary portion of PG&E's electric system | ☐ Yes ☐ No |
| | 6 | Operating in a manner that does not increase customer's peak load | ☐ Yes ☐ No |
| | 7 | Includes inverters pre-approved by PG&E | ☐ Yes ☐ No |
| | | Connected to a single-phase transformer with 120/240 Volts secondary voltage? | ☐ Yes ☐ No |
| | 8 | If yes, is the aggregated gross output balanced as practicable between the two phases of the 240 Volt service? | ☐ Yes ☐ No |



| Project 14 | Project Notification Number (9-digit interconnection project reference number) | | |
|------------|--|---|--|
| | Eligibility Criteria | Description | Project Details |
| | | System size less than or equal to 30 kVA (provide system kVA) | kVA |
| | | | Non-export energy storage system (no other generators on-site) |
| | 1 | Project Type (choose one) | Non-export system including energy storage and solar PV |
| | | | Non-export energy storage system added to an existing non-export Generating Facility |
| | 2 | One of no more than ten (10) non- export projects connected to the circuit by the developer | ☐ Yes ☐ No |
| | 3 | Includes a UL certified Power Control System (PCS) with an Open Loop response time of two seconds or less and set to non- export mode | ☐ Yes ☐ No |
| | 4 | Interconnected to a 120 Volt or 240 Volt service that uses a self-contained meter | ☐ Yes ☐ No |
| | 5 | Not located on a networked secondary portion of PG&E's electric system | ☐ Yes ☐ No |
| | 6 | Operating in a manner that does not increase customer's peak load | ☐ Yes ☐ No |
| | 7 | Includes inverters pre-approved by PG&E | ☐ Yes ☐ No |
| | | Connected to a single-phase transformer with 120/240 Volts secondary voltage? | ☐ Yes ☐ No |
| | 8 | If yes, is the aggregated gross output balanced as practicable between the two phases of the 240 Volt service? | ☐ Yes ☐ No |



| Project 15 | Project Notification Number (9-digit interconnection project reference number) | | |
|------------|--|---|--|
| | Eligibility Criteria | Description | Project Details |
| | | System size less than or equal to 30 kVA (provide system kVA) | kVA |
| | | | Non-export energy storage system (no other generators on-site) |
| | 1 | Project Type (choose one) | Non-export system including energy storage and solar PV |
| | | | Non-export energy storage system added to an existing non-export Generating Facility |
| | 2 | One of no more than ten (10) non- export projects connected to the circuit by the developer | ☐ Yes ☐ No |
| | 3 | Includes a UL certified Power Control System (PCS) with an Open Loop response time of two seconds or less and set to non- export mode | ☐ Yes ☐ No |
| | 4 | Interconnected to a 120 Volt or 240 Volt service that uses a self-contained meter | ☐ Yes ☐ No |
| | 5 | Not located on a networked secondary portion of PG&E's electric system | ☐ Yes ☐ No |
| | 6 | Operating in a manner that does not increase customer's peak load | ☐ Yes ☐ No |
| | 7 | Includes inverters pre-approved by PG&E | ☐ Yes ☐ No |
| | | Connected to a single-phase transformer with 120/240 Volts secondary voltage? | ☐ Yes ☐ No |
| | 8 | If yes, is the aggregated gross output balanced as practicable between the two phases of the 240 Volt service? | ☐ Yes ☐ No |



| Project 16 | Project Notification Number (9-digit interconnection project reference number) | | |
|------------|--|---|--|
| | Eligibility Criteria | Description | Project Details |
| | | System size less than or equal to 30 kVA (provide system kVA) | kVA |
| | | | Non-export energy storage system (no other generators on-site) |
| | 1 | Project Type (choose one) | Non-export system including energy storage and solar PV |
| | | | Non-export energy storage system added to an existing non-export Generating Facility |
| | 2 | One of no more than ten (10) non- export projects connected to the circuit by the developer | ☐ Yes ☐ No |
| | 3 | Includes a UL certified Power Control System (PCS) with an Open Loop response time of two seconds or less and set to non- export mode | ☐ Yes ☐ No |
| | 4 | Interconnected to a 120 Volt or 240 Volt service that uses a self-contained meter | ☐ Yes ☐ No |
| | 5 | Not located on a networked secondary portion of PG&E's electric system | ☐ Yes ☐ No |
| | 6 | Operating in a manner that does not increase customer's peak load | ☐ Yes ☐ No |
| | 7 | Includes inverters pre-approved by PG&E | ☐ Yes ☐ No |
| | | Connected to a single-phase transformer with 120/240 Volts secondary voltage? | ☐ Yes ☐ No |
| | 8 | If yes, is the aggregated gross output balanced as practicable between the two phases of the 240 Volt service? | ☐ Yes ☐ No |



| Project 17 | Project Notification Number (9-digit interconnection project reference number) | | |
|------------|--|---|--|
| | Eligibility Criteria | Description | Project Details |
| | | System size less than or equal to 30 kVA (provide system kVA) | kVA |
| | | | Non-export energy storage system (no other generators on-site) |
| | 1 | Project Type (choose one) | Non-export system including energy storage and solar PV |
| | | | Non-export energy storage system added to an existing non-export Generating Facility |
| | 2 | One of no more than ten (10) non- export projects connected to the circuit by the developer | ☐ Yes ☐ No |
| | 3 | Includes a UL certified Power Control System (PCS) with an Open Loop response time of two seconds or less and set to non- export mode | ☐ Yes ☐ No |
| | 4 | Interconnected to a 120 Volt or 240 Volt service that uses a self-contained meter | ☐ Yes ☐ No |
| | 5 | Not located on a networked secondary portion of PG&E's electric system | ☐ Yes ☐ No |
| | 6 | Operating in a manner that does not increase customer's peak load | ☐ Yes ☐ No |
| | 7 | Includes inverters pre-approved by PG&E | ☐ Yes ☐ No |
| | | Connected to a single-phase transformer with 120/240 Volts secondary voltage? | ☐ Yes ☐ No |
| | 8 | If yes, is the aggregated gross output balanced as practicable between the two phases of the 240 Volt service? | ☐ Yes ☐ No |



| Project 18 | Project Notification Number (9-digit interconnection project reference number) | | |
|------------|--|---|--|
| | Eligibility Criteria | Description | Project Details |
| | | System size less than or equal to 30 kVA (provide system kVA) | kVA |
| | | | Non-export energy storage system (no other generators on-site) |
| | 1 | Project Type (choose one) | Non-export system including energy storage and solar PV |
| | | | Non-export energy storage system added to an existing non-export Generating Facility |
| | 2 | One of no more than ten (10) non- export projects connected to the circuit by the developer | ☐ Yes ☐ No |
| | 3 | Includes a UL certified Power Control System (PCS) with an Open Loop response time of two seconds or less and set to non- export mode | ☐ Yes ☐ No |
| | 4 | Interconnected to a 120 Volt or 240 Volt service that uses a self-contained meter | ☐ Yes ☐ No |
| | 5 | Not located on a networked secondary portion of PG&E's electric system | ☐ Yes ☐ No |
| | 6 | Operating in a manner that does not increase customer's peak load | ☐ Yes ☐ No |
| | 7 | Includes inverters pre-approved by PG&E | ☐ Yes ☐ No |
| | | Connected to a single-phase transformer with 120/240 Volts secondary voltage? | ☐ Yes ☐ No |
| | 8 | If yes, is the aggregated gross output balanced as practicable between the two phases of the 240 Volt service? | ☐ Yes ☐ No |



| Project 19 | Project Notification Number (9-digit interconnection project reference number) | | |
|------------|--|---|--|
| | Eligibility Criteria | Description | Project Details |
| | | System size less than or equal to 30 kVA (provide system kVA) | kVA |
| | | | Non-export energy storage system (no other generators on-site) |
| | 1 | Project Type (choose one) | Non-export system including energy storage and solar PV |
| | | | Non-export energy storage system added to an existing non-export Generating Facility |
| | 2 | One of no more than ten (10) non- export projects connected to the circuit by the developer | ☐ Yes ☐ No |
| | 3 | Includes a UL certified Power Control System (PCS) with an Open Loop response time of two seconds or less and set to non- export mode | ☐ Yes ☐ No |
| | 4 | Interconnected to a 120 Volt or 240 Volt service that uses a self-contained meter | ☐ Yes ☐ No |
| | 5 | Not located on a networked secondary portion of PG&E's electric system | ☐ Yes ☐ No |
| | 6 | Operating in a manner that does not increase customer's peak load | ☐ Yes ☐ No |
| | 7 | Includes inverters pre-approved by PG&E | ☐ Yes ☐ No |
| | | Connected to a single-phase transformer with 120/240 Volts secondary voltage? | ☐ Yes ☐ No |
| | 8 | If yes, is the aggregated gross output balanced as practicable between the two phases of the 240 Volt service? | ☐ Yes ☐ No |



| Project 20 | Project Notification Number (9-digit interconnection project reference number) | | |
|------------|--|---|--|
| | Eligibility Criteria | Description | Project Details |
| | | System size less than or equal to 30 kVA (provide system kVA) | kVA |
| | | | Non-export energy storage system (no other generators on-site) |
| | 1 | Project Type (choose one) | Non-export system including energy storage and solar PV |
| | | | Non-export energy storage system added to an existing non-export Generating Facility |
| | 2 | One of no more than ten (10) non- export projects connected to the circuit by the developer | ☐ Yes ☐ No |
| | 3 | Includes a UL certified Power Control System (PCS) with an Open Loop response time of two seconds or less and set to non- export mode | ☐ Yes ☐ No |
| | 4 | Interconnected to a 120 Volt or 240 Volt service that uses a self-contained meter | ☐ Yes ☐ No |
| | 5 | Not located on a networked secondary portion of PG&E's electric system | ☐ Yes ☐ No |
| | 6 | Operating in a manner that does not increase customer's peak load | ☐ Yes ☐ No |
| | 7 | Includes inverters pre-approved by PG&E | ☐ Yes ☐ No |
| | | Connected to a single-phase transformer with 120/240 Volts secondary voltage? | ☐ Yes ☐ No |
| | 8 | If yes, is the aggregated gross output balanced as practicable between the two phases of the 240 Volt service? | ☐ Yes ☐ No |



C. Developer Attestation

| PAF | | ATTESTATION THAT DEVELOPER MEETS THE REQUIREMENTS FOR ELIG CIPATE IN THE NON-EXPORT STORAGE PILOT PROGRAM PURSUANT TO 21-06-002 ORDERING PARAGRAPH 1 | |
|------|-----|---|-------------------|
| l, | | , ("Developer") state as fol | lows: |
| 1. | | am an authorized representative of ("Dev nd I am authorized to make this attestation. | eloper Company") |
| 2. | | nave personal knowledge of the matters set forth herein and if called upon as a would testify competently thereto. | vitness could and |
| 3. | No | Developer attests that I am eligible to participate in Pacific Gas and Electric Comotification-Only, Non-Export Storage Pilot Program ("Pilot Program") as a pre-apport Developer, pursuant to California Public Utilities Commission ("CPUC") Decision | proved Contractor |
| | | attesting that I am eligible to participate in the Pilot Program, I represent that De Ifils the following requirements: | veloper Company |
| | a. | Successfully deployed the 20 non-export projects identified herein that meet the for the Pilot Program using PG&E's standard interconnection application process. | |
| | b. | Understands where the networked secondary portion of PG&E's grid is located of PG&E's Secondary Network can be found at PG&E's website (please click map); and | |
| | C. | Will not use the Pilot Program for projects deployed on the networked seconda PG&E's grid (as listed on PG&E's website at the time of application). | ary portions of |
| | | , under penalty of perjury under the laws of the State of California, that the foregone Executed this day of, at [city, state]. | oing is true and |
| SIG | NAT | TURE | |
| NΑ | ME | E OF COMPANY | |
| Ву | : | | |
| Pri | nt: | | |
| Titl | le: | | |
| | | | |